



**SHELL NIGERIA EXPLORATION AND PRODUCTION COMPANY (SNEPCo)
OPERATOR OF THE BONGA SOUTHWEST APARO FIELD**

**INVITATION FOR PRE-QUALIFICATION
PROVISION OF ENGINEERING, PROCUREMENT, CONSTRUCTION AND INSTALLATION (EPCI) SERVICES OF PIPELINES, FLOWLINES, RISERS
AND INSTALLATION OF SUBSEA HARDWARE AND UMBILICALS FOR BONGA SOUTHWEST APARO PROJECT (EPC 2)**

TENDER REF: CWA117416

NipeX TENDER NUMBER: NipeX.A.260212.0006

NCDBM CERTIFICATION NUMBER: ES/NCDBM/UPD/SNEPCO-EOI-100706/100226/BONGA SOUTH WEST APARO (BSWA) PROJECT

1.0 INTRODUCTION AND PROJECT OUTLINE

Shell Nigeria Exploration and Production Company (SNEPCo) as Operator of the Bonga SouthWest Aparo (BSWA) Unit Area (straddling OMLs 118/132/140 block boundaries), invites interested and reputable companies to indicate an expression of interest to be considered for participation to tender for the engineering, procurement, construction (EPC) and installation of Pipelines, Flowlines and Riser systems, and installation (PFRI) of Subsea Hardware and Umbilicals for BSWA field development Project.

The project is an oil development located approximately 135 kilometres offshore Nigeria in water depths up to 1400 metres. The development is based on a new hub, with a standalone spread-moored FPSO of nameplate oil processing capacity of 150,000 bopd and 1.8 MMbbls nominal storage capacity. The Phase 1 development will be through deep water subsea network consisting of 12 Production and 11 Water Injection Wells, 26km of production flowlines, 14km of water injection flowlines, 100km Gas Export Pipeline and 35km of in-field Umbilical's (note: lengths are approximate and will be subject to respondents' final field layout development).

The scope of the EPC-2 PFRI EPC, subject of this EOI request, includes the production and water injection flowlines, gas export pipeline, risers and installation of umbilicals and all subsea hardware.

SNEPCo hereby invites only capable, reputable, and competent Nigerian and qualifying International Companies (herein referred to as "Respondents") with the requisite and demonstrable expertise, experience, skilled manpower and technology to a response in accordance with this notice for expression of interest. Thereafter, for those companies meeting SNEPCo requirements, shortlisting and inclusion in the bid list.

Related EPC Packages for BSWA Project, which are subject of separate EOI requests include:

EPC3: Provision of Engineering, Procurement, Construction (EPC) Services of Subsea Hardware

EPC4: Provision of Engineering, Procurement and Supply of Static and Dynamic Umbilicals

EPC5: Provision of Engineering, Procurement, Construction and Installation (EPCI) Services of Single Point Mooring (SPM) and Offloading Systems

Please visit the Nigerian Petroleum Exchange Portal www.nipex-ng.com for further details.

2.0 SCOPE OF WORK

The scope of work for EPC-2 shall include but not be limited to the design, engineering, procurement transportation, offshore installation, pre-commissioning and commissioning support of the pipelines, flowlines and risers, as well as, transportation to site and installation of other project hardware delivered by EPC-3 (Subsea Hardware Company) and Umbilical delivered by EPC-4 (Subsea Umbilical Company). The scope of EPC-2 includes amongst others the following activities:

- Design, procurement and fabrication of flowlines and riser systems (including inline tees and termination assemblies) for production and water injection.
- Design, procurement and fabrication of gas export pipeline system.
- Design, procurement and fabrication of flowline jumpers.
- Transportation, offshore Installation and pre-commissioning of Flowlines and risers (for production and Water Injection) including but not limited to tie-in to the Subsea Hardware.
- Transportation, offshore Installation and pre-commissioning of Gas Export Pipeline and riser.
- Modifications and tie-ins to gas export platform host.
- Offshore transportation, installation and pre-commissioning of Subsea Hardware supplied by EPC-3 (Subsea Hardware Company).
- Offshore transportation, installation and pre-commissioning of the Dynamic and Static Umbilicals supplied by EPC-4 (Subsea Umbilicals Company).
- Support the commissioning efforts of Pipelines, Flowlines, Risers, Umbilicals and Subsea Hardware.
- Subsea Facility Dimension (note: the final scope will be subject to Respondents final field layout development):
 - 12 x Production Trees and 11 x Water Injection Trees.
 - 10" x 26km of production flowlines (dual lines) and associated risers.
 - 12" X 100 km gas export pipeline (single) and associated risers, including tie-ins and platform modifications to export host.
 - 14" x 14 km injection flowline (single) and associated risers.
 - Riser base artificial gas lift system installation.
 - 35km (dynamic + static umbilicals) supplied by EPC-4.
 - Installation of subsea hardware supplied by EPC-3.
- Project management and interface management within and across contract boundaries.

3.0 MANDATORY REQUIREMENTS

- 3.1 Confirm Company is registered in Nigeria and provide address of registered office in Nigeria and name of Legal Entity; If Company is not registered in Nigeria, provide documentary evidence of a liaison/partnership with a Nigerian registered Company (if Respondent is not a Nigerian registered entity). If Respondent is a subsidiary of a Holding Company, provide Name and address of the Ultimate Holding Company, Respondent's office for this work.
- 3.2 Provide Registration No & Category (Include CAC Form C02 & C07 and NUPRC Permit and corporate COREN Certificate).
- 3.3 Provide Valid Tax clearance for the past 3 years.
- 3.4 Confirm Company has self-performed and completed Engineering, Procurement, Construction and Installation of pipelines, flowlines and risers as main contractor for hydrocarbon field operations in more than 800m water depth. Supply evidence to support this.
- 3.5 Confirm Company has self-performed and completed Transportation, Installation, Pre-Commissioning and Commissioning of dynamic and static steel tube umbilicals as main contractor for hydrocarbon field operations in more than 800m water depth. Supply evidence to support this, including cross sections, umbilical size, components and details of when and where the umbilicals were installed.

4.0 PRE-QUALIFICATION REQUIREMENTS

In addition to the mandatory requirements above, only those Respondents able to demonstrate and substantiate with relevant verifiable documents of proven experience, available resources, and readiness to undertake the Work will be considered for the subsequent formal tendering phase. The Respondents will be required to provide evidence, including but not limited to the following, during the Pre-qualification process:

4.1 TECHNICAL CAPABILITY & HSE MANAGEMENT

- 4.1.1 Provide evidence of detailed engineering design, procurement, fabrication, and installation of 10" to 16" gas export, production, water injection flowlines and risers as main contractor with contract involving major engineering design, transportation, fabrication, offshore installation and commissioning of the pipelines, flowlines and risers for hydrocarbon field operations in water depth of above 800meters.
- 4.1.2 Provide evidence of offshore transportation, installation, pre-commissioning and commissioning of dynamic and static steel tube umbilicals for hydrocarbon field operations in water depths of above 800 meters depth as a main contractor, including the cross-sectional areas, umbilical size, components of the umbilicals and when the umbilicals were installed.
- 4.1.3 Provide evidence of its loadout facilities availability of at least 60MT crange, including details of the waterways, quayside of hard standing length (with minimum load bearing capacity of 30 MT/sqm to support available crange and anticipated loads) of a minimum of 150 metres and a minimum draft of 6 metres water depth and berthing requirements.
- 4.1.4 Provide evidence of the in-country owned or yard with a minimum yard size of 10,000sqm, the existence/availability of at least 60MT crange required for subsea flowline (10 to 16") and umbilical structure.
- 4.1.5 Where the respondent has executed a detailed engineering design in Nigeria Deepwater in water depth of above 800meters and deeper, the respondent is to provide evidence of the engineering scope completed in-country, indicating the following: (a) Engineering scope; (b) Total man hours spent; (c) Duration of Scope completed in-country; (d) Challenges experienced and how these challenges were successfully addressed.
- 4.1.6 Provide project completion certificates where necessary showing evidence of Deepwater (above 800 metres) line pipe and Flexible Joints (where applicable) supplied in the last 10 years.
- 4.1.7 Provide evidence of HSE Management System for a similar executed project in the past 10 years and the company interfaces with Subcontractors HSE system.
- 4.1.8 Confirm validity of Quality Management System in compliance with the requirements of ISO 9001 and certified by ISO approved and registered quality assurance company. Provide valid ISO 9001 certificate.

4.2 FINANCIAL CAPABILITY.

- 4.2.1 Provide Company audited financial statements for the last three (3) years. Please provide certified translations where accounts are published in a language other than English.
- 4.2.2 Provide Financial Statements of Operating Company and Ultimate Guarantor (e.g. Parent, holding companies etc.).
- 4.2.3 Have you previously received short-term financing up to US\$300 million? If yes, provide evidence.
- 4.2.4 Provide evidence of Project Finance Plan for similar executed work showing the contract duration.

5.0 NIGERIAN CONTENT (NC) REQUIREMENTS

5.1 Mandatory NC Requirement as part of this Pre-Qualification

Respondents shall provide a written confirmation, signed by an authorized representative, stating their readiness to comply with applicable Nigerian Content Requirements as will be approved by NCDMB in line with the provisions of the NOGICD Act (2010) and applicable enablers from 2024 Presidential Directives, before being considered for award of a contract arising from this EOI.

5.2 NC Requirements Post Pre-Qualification

Except as authorised by NCDMB, the respondent must ensure full compliance with the Nigerian Oil & Gas Industry Content Development Act, 2010. Please note below:

- 5.1.1 Respondent shall furnish details and supporting documentation of company ownership and shareholding structure. Also submit clear photocopies of your registration on NOGIC JQS.
- 5.1.2 Respondent shall domicile in-country through the utilisation of Engineering Services Company (with COREN practicing license) registered engineering company in Nigeria to meet the minimum NC requirement agreed for the project.
- 5.1.3 Respondent must have NCEC for Fabrication and Construction (FC) and Consultancy (CS) for Project Management/Engineering Design.
- 5.1.4 In addition, company must provide requisite NCEC for itself or partners or sub-contractors to deliver related scopes of work under this project such as NCEC for Quality Inspection and Quality Control (QS); Manufacturing and Related Activities (MS); Procurement and Supplies (PS) etc. "Nigerian registered partners/companies" being referred to above, must be companies with requisite, technical capabilities and established experience as may be determined by the Board via existing NCDMB Certifications and record of execution

of previous EPC projects in the oil and gas industry. Attempt to consider "briefcase" partners as a bypass means to fulfil local content requirements will be rejected by the Board.

- 5.1.5 Ensure that all vessels to be engaged in this project or service must be categorized as Nigerian owned in the NCDMB latest Marine vessel categorization or vessel owner must have Category A or B NCDMB Marine Vessel Certificate (NCMVC).
- 5.1.6 Provide a project-specific organogram showing Names and Nationalities of all key personnel not limited to just key personnel that will execute the work scope for this service. For any position to be occupied by Expatriate personnel, the tenderer shall commit to obtaining expatriate quota approval from NCDMB before project execution.
- 5.1.7 Provide written letter of commitment signed by an authorized representative, confirming readiness to: "Comply with NCDMB HCD Guidelines and execute such HCD Program as may be approved by NCDMB. Also confirm compliance with NCDF 1% deduction and remittance in line with Section 104 of the NOGICD Act."
- 5.1.8 Provide % scope split in two parts: (1) showing work to be executed in-country against out-country; (2) show % split for in-country procurement and out-country procurement.

6.0 SUBMISSION OF PRE-QUALIFICATION PACKAGE

Companies interested in responding to the EOI shall be registered and active in NipeX Joint Qualification System (NJQS) data base. The interested Companies shall, on or before 1500 hours (GMT+1) on **27th February 2026**, send an email confirmation (using respondents email address registered on Nipex) to EPC2@nipex.com.ng stating their intention to respond to the EOI.

A Request for Proposal (RFP) shall subsequently be issued via NipeX to all companies that confirmed their interest as stated above. Respondents shall, on or before the closing date stated in the RFP, respond through NipeX with detailed answers to the Prequalification Requirements as detailed in the RFP.

Note that the requirements in the RFP will be in line with the requirements in Sections 3, 4 & 5 of this Advert.

7.0 ADDITIONAL INFORMATION

- Suppliers eligible for this opportunity are expected to be prequalified and active in the NJQS.
- All costs incurred in preparing and processing NJQS prequalification shall be to the respondent's accounts.
- This advertisement shall neither be construed as any form of commitment on the part of SHELL NIGERIA EXPLORATION AND PRODUCTION COMPANY LIMITED to award any contract to any company and or associated companies, sub-contractors or agents, nor shall it entitle prequalified companies to make any claims whatsoever, and/or seek any indemnity from SHELL NIGERIA EXPLORATION AND PRODUCTION COMPANY LIMITED and or any of its partners by virtue of such companies having been prequalified in NJQS.
- NNPC/ SHELL NIGERIA EXPLORATION AND PRODUCTION COMPANY LIMITED reserves the right to reject any and or all pre-qualified suppliers at its sole discretion and at no cost whatsoever.
- SHELL NIGERIA EXPLORATION AND PRODUCTION COMPANY LIMITED will communicate only with authorized officers of the pre-qualifying companies and NOT through individuals or Agents.

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This advertisement is not an invitation to tender for the above services. There is no commitment or obligation, implied or otherwise, for SNEPCo to issue a tender or enter into a contract. Participation in the pre-qualification exercise does not construe or imply any commitment to any party or entitle any party to any indemnity or any form of payment from SNEPCo.